

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	95,387	-	199,129	-56,785	8,181	15,196	230,716	0	0	853,867
Commercial	95,387	-	195,768	-	8,181	9,059	230,716	0	-	165,717
Strategic Petroleum Reserve (SPR)	-	-	3,361	-	-	6,137	-	-	-	688,150
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,361	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	38,250	12,177	2,998	1,638	-	1,255	7,120	483	46,205	55,873
Pentanes Plus	5,129	-	1,517	282	-	328	3,667	0	2,933	5,975
Liquefied Petroleum Gases	33,121	12,177	1,481	1,356	-	927	3,453	483	43,272	49,898
Ethane/Ethylene	15,971	537	0	4,826	-	1,890	0	0	19,444	20,519
Propane/Propylene	10,823	10,534	22	-3,780	-	-1,827	0	464	18,962	15,901
Normal Butane/Butylene	2,978	1,520	909	340	-	1,131	1,292	20	3,304	9,761
Isobutane/Isobutylene	3,349	-414	550	-30	-	-267	2,161	0	1,561	3,717
Other Liquids	-	-	9,338	-7,416	7,899	2,406	7,115	2,183	-1,883	72,598
Other Hydrocarbons/Oxygenates	-	-	52	0	3,966	97	3,298	623	0	4,195
Unfinished Oils	-	-	7,726	-412	-	393	8,806	0	-1,885	45,902
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,560	-7,004	3,933	1,923	-4,994	1,560	0	22,499
Reformulated	-	-	0	-4,780	2,408	394	-2,766	0	0	1,638
Conventional	-	-	1,560	-2,224	1,525	1,529	-2,228	1,560	0	20,861
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	5	0	2	2
Finished Petroleum Products	-	248,287	13,561	-124,194	-3,937	-6,061	-	24,241	115,537	126,984
Finished Motor Gasoline	-	107,222	279	-67,284	-3,937	-5,052	-	3,623	37,709	43,469
Reformulated	-	18,284	0	-8,243	-2,408	-1,188	-	0	8,821	7,729
Conventional	-	88,938	279	-59,041	-1,529	-3,864	-	3,623	28,888	35,740
Finished Aviation Gasoline	-	310	0	-168	-	-1	-	0	143	537
Kerosene-Type Jet Fuel	-	23,245	54	-21,702	-	-780	-	1,175	1,202	12,684
Kerosene	-	1,399	0	-26	-	21	-	92	1,260	711
Distillate Fuel Oil	-	58,813	0	-32,513	-	-626	-	4,435	22,491	28,642
15 ppm sulfur and under	-	63	0	-120	-	-38	-	0	-19	170
Greater than 15 ppm to 500 ppm sulfur	-	42,639	0	-22,654	-	-880	-	1,494	19,371	19,964
Greater than 500 ppm sulfur	-	16,111	0	-9,739	-	292	-	2,941	3,139	8,508
Residual Fuel Oil ^e	-	9,019	2,292	-966	-	-18	-	6,474	3,889	17,575
Less than 0.31 percent sulfur	-	642	0	0	-	101	-	-	-	1,120
0.31 to 1.00 percent sulfur	-	959	286	-497	-	510	-	-	-	4,754
Greater than 1.00 percent sulfur	-	7,418	2,006	-469	-	-630	-	-	-	11,700
Petrochemical Feedstocks	-	12,148	10,435	485	-	31	-	-	23,037	2,056
Naphtha for Petro. Feed. Use	-	6,213	5,376	529	-	-10	-	-	12,128	989
Other Oils for Petro. Feed. Use	-	5,935	5,059	-44	-	41	-	-	10,909	1,067
Special Naphthas	-	1,075	77	-34	-	-129	-	506	741	1,230
Lubricants	-	3,862	149	-1,336	-	-24	-	984	1,715	6,095
Waxes	-	273	2	0	-	-17	-	55	237	316
Petroleum Coke	-	14,997	185	-	-	815	-	6,858	7,509	7,807
Marketable	-	11,447	185	-	-	815	-	6,858	3,959	7,807
Catalyst	-	3,550	-	-	-	-	-	-	3,550	-
Asphalt and Road Oil	-	3,679	88	-643	-	-278	-	4	3,398	4,929
Still Gas	-	10,671	-	-	-	-	-	-	10,671	-
Miscellaneous Products	-	1,574	0	-7	-	-3	-	35	1,535	933
Total	133,637	260,464	225,026	-186,757	12,142	12,796	244,951	26,907	159,859	1,109,322

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."